AMERICAN METHANE
REDUCTION

NOW OFFERING: ACR1166 (OKLAHOMA)
170 WELLS · UP TO 6.0M TCO_2E PIPELINE

U.S.-BASED METHANE ABATEMENT CREDITS · SAN ANTONIO, TEXAS

Eliminating Aggressive Super Pollutants One Well at a Time.

Permanent decommissioning of leaking orphaned U.S. oil and gas wells—generating engineering-grade Methane Abatement Credits (MACs) aligned with ICVCM standards and backed by 150+ years of oil & gas operating leadership.

29.6–84× Warming Potency
Methane GWP vs. CO_2 (IPCC AR6: 100-yr to 20-yr)

~450,000 tCO_2e Offering
AMR Great Plains 1 (ACR1166) · Validated by SES, Inc.

150+ Years O&G Leadership
ConocoPhillips, XTO Energy, TX RRC & Former Verra CEO Advisor

COMPANY OVERVIEW

American Methane Reduction

U.S. CARBON PROJECT DEVELOPER

WHO WE ARE

Institutional Orphan-Well Carbon Developer

AMR is a carbon credit project developer generating high-quality Methane Abatement Credits (MACs) by permanently plugging orphaned oil and gas wells across the United States.

With **150+ years of combined oil & gas expertise**, our leadership team brings deep operational knowledge from **ConocoPhillips**, **XTO Energy**, the **Texas Railroad Commission**, and other major operators.

WHAT WE DO

Direct Physical Abatement & Engineering MRV

- **Generate Quality Carbon Credits:** Each MAC represents **1 metric ton CO_2e** of verified emissions avoidance.
- **Permanently Plug Leaking Orphaned Wells:** Directly addressing **100,000+ documented orphaned oil and gas wells** nationwide.
- **Deliver Measurable Impact:** Engineering-grade MRV with direct pre- and post-plugging wellhead flow verification.

29.6–84×
METHANE GWP VS. CO_2 (IPCC AR6)

100,000+
DOCUMENTED U.S. ORPHAN WELLS

150+ Yrs
COMBINED OIL & GAS LEADERSHIP

DELIVERABLES

What We Can Do in the Near Term and Long Term

ICVCM-ALIGNED EXECUTION

01 · INVENTORY

Wells

Quickly identify and prioritize eligible wells with strong methane-abatement potential. AMR currently controls **170 wells** in active inventory.

02 · CAPACITY

Volume

Our current inventory can generate up to **6,000,000 tCO_2e** of verified methane reductions across the 170 wells under our control.

03 · STANDARDS

Methodologies

Align project selection and documentation with top-tier crediting methodologies: **ACR 2.0**, **One Carbon Protocol**, and **Isometric**.

04 · GROWTH

Scale

Expand repeatable multi-state project execution to meet evolving corporate demand as documented orphan-well inventories continue to expand.

Integrity Commitment: Our operational expertise allows us to proactively identify wells that deliver high-integrity credits tailored to buyer requirements—following the rules and guidelines of the **Integrity Council for the Voluntary Carbon Market ("ICVCM")**.

MARKET THESIS

Carbon Industry’s Need for Quality

TRANSPARENCY · PERMANENCE · ADDITIONALITY

CURRENT VERTICALS OF QUALITY

Structural Gaps in Legacy Offset Categories

- Voluntary carbon markets are largely driven by internal corporate net-zero directives, independent of shifting political mandates.
- Compliance markets are governed by mandatory cap-and-trade frameworks.
- High-quality carbon credits must satisfy three non-negotiable pillars: **Transparency** (clearly defined measurement), **Permanence** (durable physical solution), and **Additionality** (mitigation that would not occur without carbon finance).
- **Existing verticals often lacking 1 or more quality components:** Renewables, Agriculture, and Forestry.

METHANE ABATEMENT QUALITY

Delivering All Three Institutional Quality Pillars

Only two major verticals consistently deliver all three quality pillars: **Carbon Capture & Sequestration (CCS)** and **Methane Abatement via Orphan Well Plugging**.

- **Transparency:** Peer-reviewed methodologies define exactly how baseline and post-plugging emissions are measured and quantified.
- **Permanence:** Wells are sealed with multi-zone cement and measured post-plugging, verifying cessation of methane flow so gas stays permanently in the ground.
- **Additionality:** Orphaned wells lack solvent operators and adequate public funding—carbon markets unlock remediation that would otherwise never occur.

ASSET DEFINITION

What Are Methane Abatement Credits (“MACs”)?

1 MAC = 1 TON CO_2E

MACs are carbon credits generated by permanently plugging orphaned oil and gas wells that leak methane continuously. Each credit represents **1 Metric Ton CO_2e** of verified emissions avoidance.

29.6–84×

NEAR-TERM CLIMATE LEVERAGE

Methane’s global warming potential vs. CO_2 over 20–100 years—identified by climate science as the #1 lever for slowing warming through 2040.

U.S.-Based

DOMESTIC MULTI-STATE SUPPLY

Projects across TX, PA, OH, WV, OK, CA, and KS—geographically distributed to align directly with regional corporate and data center loads.

Direct MRV

ENGINEERING-GRADE VERIFICATION

Direct field measurement of methane flow rates pre- and post-plugging at the wellhead—not modeled estimates or counterfactual assumptions.

ADDITIONALITY BY DESIGN

Orphaned wells have no legal solvent owner and no regulatory mandate for plugging. State programs lack funding to address the 100,000+ documented backlog. Without private capital, these wells leak indefinitely—every MAC represents avoided emissions that would otherwise continue.

VERIFIED LOCAL CO-BENEFITS

Beyond carbon avoidance: permanent plugging eliminates groundwater contamination risk, removes surface hazards from rural communities, restores land usability, creates skilled jobs in energy-transition regions, and strengthens corporate social-license disclosures.

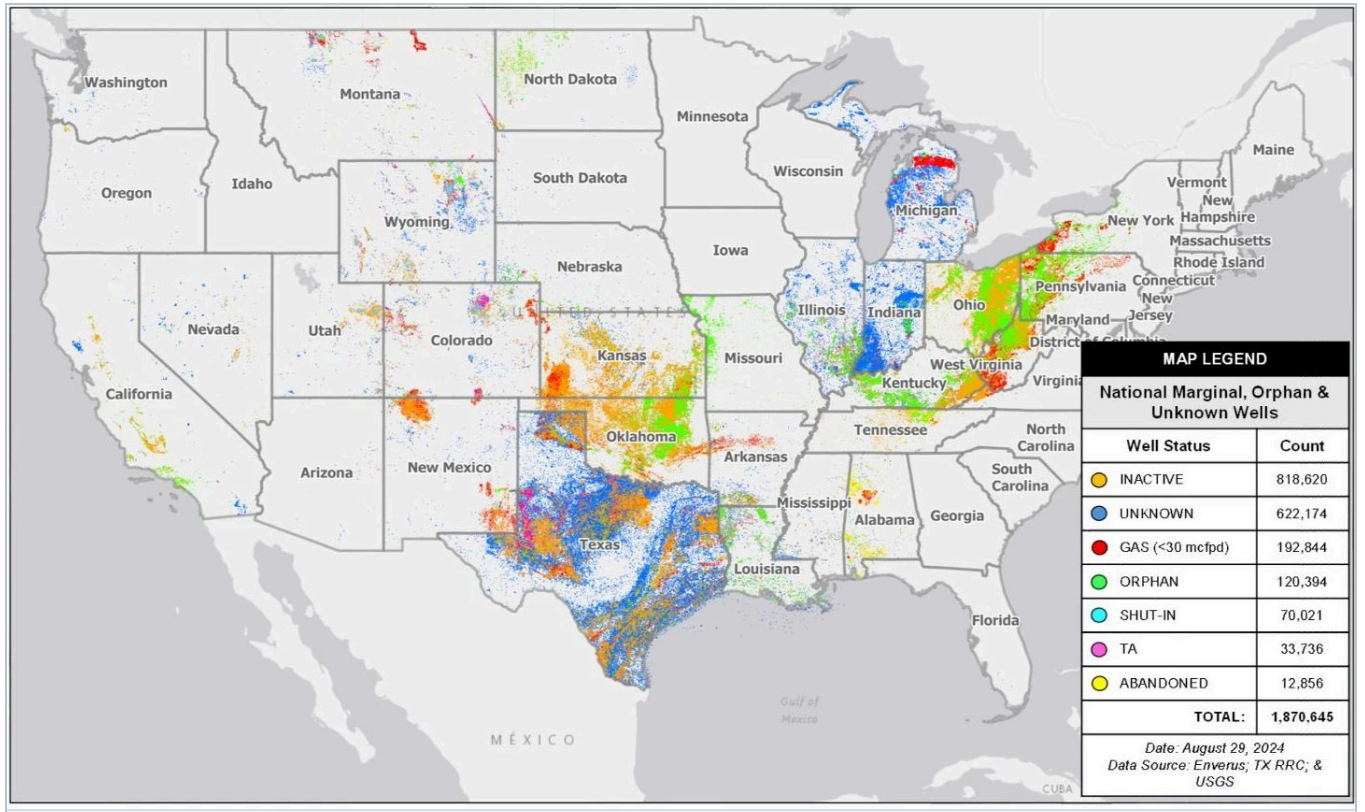
Sources: American Carbon Registry Public Data · IPCC AR6

Scope of the Problem and U.S. Liability Profile

1,870,645 U.S. ONSHORE WELLS

KEY HIGHLIGHTS & MILESTONES

- **Over 1.8M onshore U.S. wells** (orphaned, inactive, shut-in, and sub-economic) emit millions of metric tons of methane annually—carrying **29.6–84×** the warming potency of CO_2.(1)
- Only **1%** of methane-emitting wells across 33 hydrocarbon-producing states have been assessed, indicating current estimates are likely understated.
- Incomplete historical well documentation further compounds national underreporting.
- Existing operator financial assurances cover **less than 1%** of estimated remediation costs running into hundreds of billions of dollars.
- Carbon offset markets require **50× growth by 2050** to meet net-zero goals while most operators lack capital to retire environmental liabilities.
- Shallow-water and offshore leaking wells pose additional risks to marine ecosystems alongside a severe shortage of specialized remediation firms.



National Marginal, Orphan & Unknown Wells: 1,870,645 Total (120,394 Documented Orphans) Enverus, TX RRC & USGS · Aug 29, 2024

(1) IPCC AR6: Global Warming Potential measures relative greenhouse effect vs. CO_2 over 20-year (84×) to 100-year (29.6×) horizons.

ASSET SELECTION & ELIGIBILITY

Wells Targeted for Methane Emissions Abatement

CORE FOCUS: ORPHANED WELLS

Orphaned / Abandoned Wells

AMR CORE FOCUS

- **Actively leaking methane** into the atmosphere and/or shallow subsurface strata.
- **Has not produced or received revenue** for at least 1 year.
- **No designated solvent operator of record** who can be held accountable for maintenance or remediation.
- **No State or Federal funds allocated** for plugging; remediation liability ultimately falls on government agencies and taxpayers.
- Deteriorates continuously without intervention, creating growing contamination hazards for local groundwater and soil in energy-producing regions.

Marginal / Abandoned Wells

WARNING CATEGORY

- **Actively leaking methane** with no production or revenue for at least 1 year.
- Has a designated operator of record who theoretically bears responsibility but **lacks financial incentive** to maintain or plug the well.
- **No funds allocated** to plugging due to financial constraints on the operator.
- Will likely **transition into fully orphaned wells** in the near term without economic intervention.
- Monitored by regulators as an early-warning category in mature basins where reservoir depletion makes ongoing operations uneconomical.

REGISTRY ARCHITECTURE 01 / 03

One Carbon Protocol (“OCP”)

Originated by One Shot Earth (“OSE”), pioneering measurable, quantifiable, and transparent physical methane elimination from orphaned oil and gas wellbores with independent validation and verification.

ICVCM ACCREDITATION 12/2026

OVERVIEW

- **Climate Focus:** Targets potent methane emissions from orphaned and abandoned (O&A) wellbores.
- **U.S. Scope:** Addresses 2.2M O&A wells emitting ~276,000 metric tons of methane annually.
- **Buy-Side Traction:** Straightforward, transparent quantification approach offsetting high plugging costs.

METHANE PLUGGING METHODOLOGY

- **ICVCM Measurement:** Follows ICVCM standards for direct emissions quantification.
- **Well Eligibility:** U.S. onshore, actively leaking, meeting orphan-well definitions.
- **Direct Measurement & Reservoir Modeling:** Direct pre/post measurement plus reservoir calculations for unsteady-pressure wells.

CORE FUNCTIONS

- **Emission Elimination:** Permanently seals leaking wellbores at the source.
- **Credit Generation:** Issues verified OCP credits after third-party validation & verification.
- **Regulatory Adherence:** Full data transparency and compliance with state/federal plugging standards.

ADDITIONALITY

- **Regulatory Surplus:** Selected wells have no allocated state agency plugging funds.
- **Prior Consideration:** Demonstrates plugging would not occur without carbon credit revenue.
- **Performance Standard:** Ensures private capital drives genuine additional abatement.

MARKET POSITIONS

- **Molecule-to-Molecule Offsets:** Enables data centers and gas users to match methane footprints directly.
- **High Integrity:** Premium credits aligned with ICROA principles for institutional buyers.

IMPACT & FUTURE

- **Global Adaptability & Tech:** Adaptable worldwide with future AI/satellite detection integration.
- **Land Repurposing:** Restored pads can support agriculture or renewable energy deployment.

REGISTRY ARCHITECTURE 02 / 03 · ACTIVE ON ACR1166

American Carbon Registry (“ACR”)

A nonprofit enterprise of Winrock International operating across global compliance and voluntary carbon markets to accelerate scientifically rigorous emission reductions and removals.

CURRENTLY ICVCM ACCREDITED

OVERVIEW

- Independent nonprofit offset program founded in **1996**—first private voluntary GHG registry in the U.S.
- First **ICROA-approved** registry to develop a peer-reviewed methane plugging methodology (2023).
- **CORSIA-approved**, granting eligibility in international aviation carbon markets.

METHANE PLUGGING METHODOLOGY

- Directly addresses orphaned and abandoned U.S. oil & gas wells (v1.0, peer-reviewed).
- Quantifies direct wellhead emission reductions achieved via permanent cement plugging.
- Mobilizes private institutional capital for verifiable environmental remediation.

CORE FUNCTIONS

- Oversees independent project registration, validation, and verification.
- Issues serialized **Emission Reduction Tons (ERTs)** on a transparent public registry.
- Maintains end-to-end public tracking from credit generation through corporate retirement.

METHODOLOGY COMPONENTS

- Direct baseline emissions quantification & wellhead flow measurement protocols.
- Post-plugging monitoring, independent VVB verification standards, and project boundary rules.
- Standardized credit issuance procedures and regulatory-surplus additionality checks.

MARKET POSITIONS

- One of four major carbon offset registry programs in North America.
- **Over 200 million metric tons CO_2e** credits issued to date.
- Recognized by major compliance frameworks including **California Cap-and-Trade**.

IMPACT & FUTURE

- Active registry for **AMR Great Plains 1 (ACR1166)** in Oklahoma (~450,000 tCO_2e).
- Complements state/federal plugging capacity with expanding nationwide methodology adoption.

Isometric

An independent carbon credit certification platform developing a science-based Orphaned Well Plugging Protocol for onshore methane emission reductions across the United States and Canada (draft v1.0 public consultation, Nov 2026).

CURRENTLY ICVCM ACCREDITED

OVERVIEW

- Independent science-led carbon credit certification and registry platform.
- Orphaned Well Plugging Protocol v1.0 published in draft for public consultation (Nov 2026).
- Focuses on directly measured methane reductions from permanently sealed U.S. and Canadian onshore wells.

METHANE PLUGGING METHODOLOGY

- Requires direct on-site baseline methane leak measurement and substantiated reservoir gas supply.
- Applies conservative baseline emission trajectories across a **20-year crediting period**.
- Deducts operational project emissions to yield conservative net abatement volumes.

CORE FUNCTIONS

- Applies the Isometric Standard with mandatory independent validation and verification.
- Documents field monitoring logs, legal ownership rights, and strict project boundaries.
- Supports transparent reporting and serialized registry-based credit issuance.

METHODOLOGY COMPONENTS

- Verified well eligibility, orphan status documentation, and landowner consent.
- Additionality confirmation: not publicly scheduled or financially viable without carbon finance.
- **Months 12–18 permanence check** with phased issuance (up to **20% holdback** until verified).

MARKET POSITION

- Combines direct field measurements with rigorous reservoir engineering evidence.
- Emphasizes conservative quantification and institutional auditability for corporate buyers.

IMPACT & FUTURE

- Finances orphan-well plugging beyond existing public-program capacity.
- Mandates surface site restoration and environmental/social safeguards across future versions.

Source: Isometric Orphaned Well Plugging v1.0 (draft; public consultation, Nov 2026)

EXECUTION PLAYBOOK

The Scale & Cost Advantage — Our Eight-Step Process

REPEATABLE MULTI-STATE MODEL

American Methane Reduction generates verified Methane Abatement Credits at a **fraction of the cost** of direct air capture (DAC) or industrial CCS—delivering **more affordable, high-quality offsets** at institutional scale. Hundreds of thousands of documented U.S. orphan wells provide abundant, **long-term domestic supply** built to meet the growing carbon demands of energy-intensive buyers such as **data centers**.

STEP 01

Internally screen orphaned wells across active states to build an inventory of leaking gas wells.

STEP 02

Take legal ownership of wells designated for plugging after thorough technical screening.

STEP 03

Group eligible wells into structured projects aligned with high-quality crediting methodologies.

STEP 04

Line up specialized field vendors for baseline testing, emissions measurement, and plugging.

STEP 05

Acquire formal listing and approval to proceed under the selected registry and methodology.

STEP 06

Engage an independent ANAB-accredited third-party Validation and Verification Body (VVB).

STEP 07

Measure baseline methane flow, permanently cement-plug wellbores, and verify zero leakage.

STEP 08

Generate, serialize, and take possession of verified credits after final registry approval.

150+ YEARS COMBINED OIL & GAS EXPERTISE

Leadership Team — Experience Driving Inventory Value

Drawing on decades of well-optimization, regulatory navigation, and remediation work, AMR has secured—or is finalizing—a high-potential well inventory emphasizing TX, OK, KS, CA, and LA. Our combination of engineering, land, financial, and operational leadership from ConocoPhillips, XTO Energy, and the Texas Railroad Commission enables superior well selection, efficient execution, and measurable carbon impact at scale.

Justin Little

CHIEF EXECUTIVE OFFICER

- Founded and leads American Methane Reduction, pioneering large-scale methane solutions in carbon markets.
- Built multiple companies into a 450+ property portfolio via strategic acquisitions and developed a 100,000+ acre energy portfolio.
- Third-generation oil executive who began leading seismic crews at age 22.

Louis Cooper

PRESIDENT

- Leads AMR operations with 40+ years of energy and executive leadership across the U.S., Latin America, and Asia.
- Served as Mayor of Alamo Heights (2005–2017) while managing a global energy investment portfolio.
- Built and led Calling Solutions to 20,000+ employees, serving USAA and American Express.

Tim McGilvray

OPERATIONS

- Oversees AMR plugging and remediation operations with 30+ years of specialized field experience.
- Served **25 years at the Texas Railroad Commission**, specializing in well plugging coordination.
- Led multi-state well plugging and restoration in sensitive areas including waterways and federal lands.

Trevor Maloy

ENGINEERING & PROJECT DEVELOPMENT

- Leads project development, registry compliance, and reservoir engineering across AMR's well portfolio.
- Optimized a 450+ well portfolio and managed a 250-well asset base including three waterfloods.
- Second-generation oil & gas engineer with experience at Energy XXI and BlackBrush Oil & Gas.

Additional Operational Support: AMR is deeply seasoned across land acquisition, regulatory compliance, field operations, and oil & gas accounting.

CARBON MARKET & CLIMATE FINANCE GOVERNANCE

High-Impact Strategic Advisors

David Antonioli

FORMER CEO OF VERRA (2008–2023)

Founder and managing director of Transition Finance. Served as **Chief Executive Officer of Verra (2008–2023)**, scaling the organization from 2 to 140+ staff into the leading certification body in the voluntary carbon market. Author of *Financing the Transitions the World Needs: Towards a New Paradigm for Carbon Markets*. Previously led a global landfill gas-to-energy joint venture at EcoSecurities (Oxford), served as Global Climate Change Advisor for USAID Mexico, and advised Latin American GHG inventories at ICF International.

BA, Princeton University · Master's in Environmental Policy & Sustainable Development, Harvard Kennedy School · Certificate in Business, Georgetown McDonough

Paul Krake

CEO OF CLIMATE TRANSFORMED VENTURES (CTV)

Economic and political strategist with **25+ years** in investment banking, macro hedge funds, and climate finance. Founded and leads **Climate Transformed Ventures (CTV)**, a methane infrastructure platform partnering with states to mobilize private capital for capping orphaned U.S. oil and gas wells. Launched View from the Peak for institutional macro research; previously managed portfolios at Corus Capital, Caxton Associates, and Moore Capital after starting his career at Goldman Sachs and Macquarie Bank.

BA in Economics and Politics, Monash University · Based in Chicago and London · Founder, US–China Series



AMR field operations — Oklahoma Great Plains wellsite monitoring & remediation

NOW OFFERING · ACTIVE FLAGSHIP ASSET

AMR Great Plains Climate Sustainability Restoration Project 1 (OK)

ESTIMATED VOLUME	~450,000 tCO_2e (ACR issuance approved)
REGISTRY	American Carbon Registry (ACR), a nonprofit enterprise of Winrock International
METHODOLOGY	ACR Plugging Orphaned Oil and Gas Wells, v1.0, peer-reviewed
INDEPENDENT VVB	Superior Environmental Solutions (“SES, Inc.”) has Validated and Verified the Project
ISSUANCE STATUS	Officially approved for issuance by ACR
PROJECT ID	ACR1166

Cloverly | Carbon Credit Platform

CATALYST · DISTRIBUTION · API





01 · REACH

Market Access

Cloverly distributes AMR's inventory to multiple institutional sales channels. AMR retains full control over pricing and channel access—supporting spot purchases, forward credits, and multi-year offtake agreements.

02 · ECOSYSTEM

Proven Market Experience

Cloverly reports serving more than **200 businesses** across industries. Publicly announced partners include **CEEZER** and **Terraset** across carbon removals and methane mitigation projects.

03 · AUDITABILITY

Technology & Transparency

Cloverly Catalyst centralizes credit inventory, pricing, sales, and delivery. Its API provides structured project data, buyer portals, proposals, retirement tracking, and corporate reporting.

Sources: cloverly.com · Cloverly Catalyst, Buyers, CEEZER & Terraset Announcements

GHG VALIDATION & VERIFICATION BODY FOR AMR GREAT PLAINS PROJECT

SES, Inc. | Independent GHG Verification

ANAB ISO 14065 ACCREDITED

ANAB ISO 14065
Accredited GHG Validation & Verification Body

California ARB
Approved for Compliance Offsets & LCFS Verification

Since 2004
20+ Years Global Methane & GHG Audit Experience

01 · ACCREDITATION

Accredited

ANAB-accredited GHG validation and verification body for project-level emissions reductions and removals—covering fuel combustion, industrial fugitive emissions, livestock, and waste, plus California ARB compliance offsets and LCFS verification.

02 · TRACK RECORD

Proven Experience

Carbon offset verification since **2004** across the U.S., Asia, Europe, and South America—including livestock methane, active and abandoned coal mine methane, ozone-depleting substances, and industrial wastewater projects.

03 · INDEPENDENCE

Rigorous Oversight

Applies strict conflict-of-interest screening, on-site field visits, independent emissions calculations, and technical review. SES never verifies projects on which it provides GHG consulting—protecting impartiality and buyer credibility.

Sources: ses-corp.com · SES Carbon Credit Verification & Public Disclosures

QUALITY SCORECARD · ACR1166

How AMR Great Plains Credits Measure Up

ICVCM CCP-ELIGIBLE PROGRAM

INTEGRITY CRITERION	VERIFICATION BASIS	STATUS
Recognized registry	ACR wrote the first orphan-well methodology (2023); its program is CCP-eligible under ICVCM.	MET
Measured, not modeled	Direct methane flow recorded at the wellhead before plugging—no counterfactual estimates.	MET
Permanent	Well permanently plugged and cemented; post-plug field measurement verifies zero flow.	MET
Additional	Orphaned with no solvent owner, no legal duty to plug, and no allocated public funding.	MET
Independent verification	Third-party validation and verification completed by SES, Inc. against ACR v1.0 standards.	MET
Public, serialized credits	Officially approved for issuance by ACR; each credit tracked and retired transparently on ACR’s public registry.	MET

DILIGENCE PACKAGE · AVAILABLE UNDER NDA

Everything Your Team Needs to Approve the Purchase

8 AUDIT ARTIFACTS

- ✓ ACR project listing and full project documents (ACR1166)
- ✓ Pre- and post-plug wellhead methane flow measurements
- ✓ Plugging report filed with the state oil & gas regulator
- ✓ Timestamped site photography and aerial drone footage
- ✓ Third-party validation and verification report (SES, Inc.)
- ✓ Step-by-step credit volume calculation workbook
- ✓ Verified orphan-status records for the remediated well
- ✓ Claims guidance prepared for review with your legal counsel

Direct Engineering Walkthrough: Available on request under NDA. Our reservoir and field engineers will walk your technical, sustainability, and legal teams directly through the complete dataset.

Leading Buyers Already Choose Methane Credits

PUBLIC MARKET ACTIVITY

FIRST ACR ORPHAN-WELL ISSUANCE

Mercuria and EDF Trading

Bought the first credits ever issued under ACR's orphan-well methodology—originating from an Oklahoma orphan-well plugging project.

ENTERPRISE MULTI-YEAR OFFTAKE

Workday

Signed a multi-year offtake agreement for verified carbon credits generated by permanently plugging orphaned oil and gas wells.

SUSTAINED PORTFOLIO CORE

Netflix

Retired roughly **300,000 methane credits per year** from 2022 to 2024—representing approximately 30% of its total credit retirements.

SUPER-POLLUTANT STRATEGY

Google

Contracted for methane and HFC abatement credits specifically targeting high-impact, short-lived climate super-pollutants.

Disclosure: Examples of public market activity, not AMR customers. Sources: Carbon Herald and Globe and Mail (Zefiro, 2025–26); Workday (2024); Trellis (2025).

HOW TO BUY

Three Ways to Secure Great Plains and Future Credits

FLEXIBLE INSTITUTIONAL STRUCTURES

OPTION 01 · ACR1166

Presale Allocation

Reserve AMR Great Plains 1 credits now at a **fixed price**—officially approved for issuance by ACR. Limited volume available.

OPTION 02 · IMMEDIATE

Spot Purchase

Buy issued credits for immediate corporate retirement—directly from American Methane Reduction or through **Cloverly-enabled sales channels**.

OPTION 03 · 170-WELL PIPELINE

Multi-Year Offtake

Lock in long-term volume and pricing from AMR's upcoming U.S. orphan-well projects—with wells selected specifically for your **target region or volumes**.

FUTURE MARKET ACCESS

AMR’s Route to Market Visibility

MULTI-CHANNEL BUYER TRANSPARENCY

01 · PUBLIC TRACKING

Registries

All projects are listed on public registries tied to the methodology chosen by each buyer. Verification and issuance progress can be traced directly, with registry links sent to buyer teams.

02 · DISTRIBUTION

Platforms (Cloverly)

Cloverly serves as the primary platform distributing Great Plains credits across institutional sales channels—while AMR controls pricing, channel access, and buyer portal links.

03 · DIRECT PORTAL

Website

Past, present, and upcoming remediation projects are published directly on **americanmethanereduction.com**, displaying cumulative activity and direct diligence access.

Transparent Institutional Access: Every buyer can independently verify active project status, methodology compliance, and audit records across public registries, Cloverly Catalyst, and americanmethanereduction.com.



AMERICAN METHANE
REDUCTION

209 W EL PRADO
SAN ANTONIO, TX 78212

NEXT STEPS · DIRECT CONTACT

Methane Matters. Your Offsets Should Too.

Ask for the Great Plains (ACR1166) NDA diligence pack or reserve a fixed-price presale allocation directly with our team.

PRESIDENT · DIRECT CONTACT

Louis Cooper

louis@amrcompanies.com · 210-452-9001

SAN ANTONIO OFFICE

209 W El Prado

San Antonio, TX 78212

ONLINE PORTAL

americanmethanereduction.com

Presale & NDA Diligence Access