AMERICAN METHANE
REDUCTION · AMR

EXECUTIVE PITCH DECK · 10 SLIDES
NOW OFFERING: ACR1166 (OKLAHOMA)

U.S.-BASED METHANE ABATEMENT CREDITS · SAN ANTONIO, TEXAS

Eliminating Aggressive Super Pollutants One Well at a Time.

Permanent decommissioning of leaking orphaned U.S. oil and gas wells—delivering direct-measurement Methane Abatement Credits (MACs) aligned with ICVCM standards and led by 150+ years of oil & gas operating experience.

29.6–84× Warming Potency
Methane GWP vs. CO_2 (IPCC AR6: 100-yr to 20-yr)

~450,000 tCO_2e Offering
AMR Great Plains 1 (ACR1166) · Validated by SES, Inc.

170 Wells · Up to 6.0M t
Screened multi-state U.S. inventory under AMR control

1.87 Million Unaddressed U.S. Wells — The #1 Near-Term Lever

29.6–84× CO_2 POTENCY (IPCC AR6)

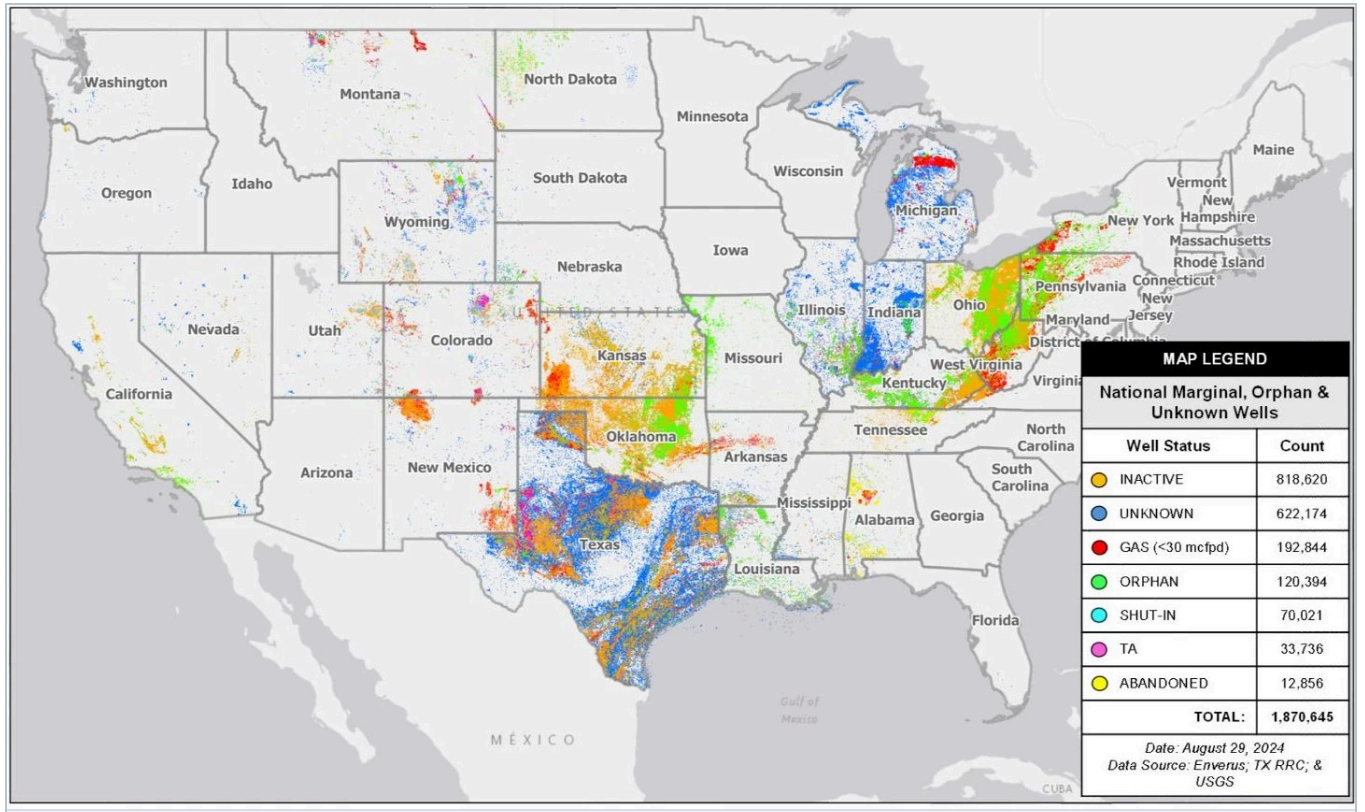
1,870,645

MARGINAL, ORPHAN & UNKNOWN U.S. WELLS

Includes **120,394 documented orphans** with no solvent owner or public plugging funds—leaking methane continuously.

WHY PRIVATE CARBON CAPITAL IS ESSENTIAL

- **Fastest Warming Brake:** Methane traps **84×** more heat than CO_2 over 20 years (~12-yr atmospheric lifetime).
- **Massive Funding Gap:** Only **1%** of emitting wells across 33 states are assessed; bonding covers **<1%** of remediation costs.
- **50× Market Demand:** Corporate net-zero & data center loads require scalable, verifiable domestic supply.



National Well Liability Profile: 1,870,645 Onshore Wells

Enverus, TX RRC & USGS · Aug 29, 2024

Sources: IPCC AR6 (29.6× GWP100 / 84× GWP20) · Enverus, TX RRC & USGS (Aug 2024)

ASSET QUALITY & COST ADVANTAGE

Methane Abatement Credits (“MACs”) — All Three Quality Pillars

1 MAC = 1 TON CO_2E VERIFIED

01 · TRANSPARENCY

Measured, Not Modeled

Engineering-grade MRV records methane flow rates directly at the wellhead before and after plugging—eliminating counterfactual baselines common in forestry, agriculture, and renewables.

02 · PERMANENCE

Physical Cement Closure

Multi-zone cement plugs permanently seal leaking wellbores, confirmed by post-plugging flow verification so methane stays permanently underground.

03 · ADDITIONALITY

Strict Orphan Surplus

Targeted wells have no solvent operator, no legal mandate, and zero state/federal plugging funds—meaning every credit avoids emissions that would otherwise continue indefinitely.

Fraction of DAC / CCS Cost: Delivers institutional-grade physical abatement at a fraction of direct air capture or industrial CCS costs—with domestic supply across **TX, OK, KS, CA, LA, PA, OH & WV** aligned to regional data center loads.

VERIFIED LOCAL CO-BENEFITS

Eliminates groundwater contamination hazards, removes surface wellhead risks for rural communities, restores land usability, and creates skilled jobs in U.S. energy-transition regions.



AMR field operations — Oklahoma Great Plains wellsite monitoring & remediation

NOW OFFERING · FLAGSHIP ASSET

AMR Great Plains Climate Sustainability Restoration Project 1 (OK)

ESTIMATED VOLUME	~450,000 tCO_2e (ACR issuance approved)
REGISTRY	American Carbon Registry (ACR), a nonprofit enterprise of Winrock International
METHODOLOGY	ACR Plugging Orphaned Oil and Gas Wells, v1.0, peer-reviewed
INDEPENDENT VVB	Superior Environmental Solutions (“SES, Inc.”) — Validated & Verified
ISSUANCE STATUS	Officially approved for issuance by ACR
PROJECT ID	ACR1166

QUALITY SCORECARD & THIRD-PARTY ASSURANCE

How AMR Great Plains (ACR1166) Credits Measure Up

ICVCM CCP-ELIGIBLE PROGRAM

INTEGRITY CRITERION	VERIFICATION BASIS	STATUS
Recognized registry	ACR wrote the first orphan-well methodology (2023); CCP-eligible under ICVCM (>200M t issued).	MET
Measured, not modeled	Direct methane flow recorded at the wellhead before plugging—no counterfactual estimates.	MET
Permanent	Well plugged and cemented; post-plug field measurement confirms cessation of flow.	MET
Additional	Orphaned with no solvent owner, no legal duty to plug, and zero public plugging funds.	MET
Independent verification	Third-party validation and verification completed by ANAB ISO 14065 VVB SES, Inc. against ACR v1.0.	MET
Public, serialized credits	Officially approved for issuance by ACR; each Emission Reduction Ton tracked transparently on ACR's registry.	MET

INDEPENDENT VVB · SES, INC.

ANAB ISO 14065 accredited & **California ARB approved**; verifying GHG offsets since 2004 with site visits, independent calculations, and strict conflict-of-interest screening.

DISTRIBUTION CHANNEL · CLOVERLY CATALYST

Available directly from AMR or via **Cloverly** (200+ businesses; partners CEEZER & Terraset) with API project telemetry, buyer portals, and retirement tracking.

Sources: American Carbon Registry · ses-corp.com · cloverly.com

REPEATABLE MULTI-STATE SCALE & ICVCM STANDARDS

170 Wells Under Control — Up to 6,000,000 tCO_2e Pipeline

ACR · OCP · ISOMETRIC

ACTIVE ON ACR1166 · ICVCM ACCREDITED

American Carbon Registry

Nonprofit of Winrock International (est. 1996); CORSIA & California Cap-and-Trade recognized; >200M tCO_2e issued.

ONE SHOT EARTH · ICVCM TARGET 12/2026

One Carbon Protocol

Direct pre/post measurement + reservoir calculations; ICROA-aligned molecule-to-molecule offsets for data centers.

DRAFT V1.0 · ICVCM ACCREDITED

Isometric

Science-led 20-year crediting protocol with months 12–18 permanence checks and 20% phased issuance holdback.

EIGHT-STEP WELL-TO-CREDIT EXECUTION PROCESS

01 Screen leaking orphan wells across active U.S. states

02 Take legal ownership of screened wells for plugging

03 Group wells into buyer-selected methodology projects

04 Engage field vendors for measurement & plugging

05 Secure listing & approval with target registry

06 Engage independent ANAB-accredited VVB

07 Measure flow, cement-plug & verify zero leaks

08 Generate, serialize & deliver verified MACs

150+ YEARS COMBINED OIL & GAS & CARBON MARKET EXPERIENCE

Leadership Team & Strategic Advisors

CONOCOPHILLIPS · XTO · TX RRC · EX-VERRA CEO

Justin Little
CHIEF EXECUTIVE OFFICER

Founder of AMR; built 450+ property & 100,000+ acre energy portfolios; 3rd-generation oil executive who began leading seismic crews at 22.

Louis Cooper
PRESIDENT

40+ years energy & executive leadership; Mayor of Alamo Heights (2005–2017); built Calling Solutions to 20,000+ employees (USAA, AmEx).

Tim McGilvray
OPERATIONS

30+ years plugging expertise including **25 years at the Texas Railroad Commission** coordinating multi-state & sensitive-area well plugging.

Trevor Maloy
ENGINEERING & PROJECTS

Leads project development & registry compliance; optimized 450+ wells & 3 waterfloods; engineering pedigree from Energy XXI & BlackBrush.

David Antonioli
STRATEGIC ADVISOR · FORMER CEO OF VERRA (2008–2023)

Founder of Transition Finance. Grew Verra from 2 to 140+ staff into the leading voluntary carbon standard-setter. Formerly EcoSecurities (Oxford) & USAID Mexico. Princeton, Harvard Kennedy School, Georgetown McDonough.

Paul Krake
STRATEGIC ADVISOR · CEO OF CLIMATE TRANSFORMED VENTURES

25+ years in investment banking, macro hedge funds & climate finance. Founder of CTV (mobilizing private capital with states to cap orphan U.S. wells) & View from the Peak. Formerly Goldman Sachs, Moore Capital, Caxton.

Supported by seasoned U.S. land, regulatory, field operations & oil & gas accounting specialists.

Leading Buyers Choose Methane — Ready for Your Diligence Team

8-ITEM NDA DILIGENCE PACK

PUBLIC MARKET ACTIVITY*

Institutional Methane Credit Adoption

- **Mercuria & EDF Trading:** Purchased the first credits ever issued under ACR's orphan-well methodology (from an Oklahoma project).
- **Workday:** Signed a multi-year offtake for credits generated by plugging orphaned oil and gas wells.
- **Netflix:** Retired ~300,000 methane credits per year (2022–2024)—approx. 30% of its total retirements.
- **Google:** Contracted for methane and HFC credits targeting short-lived super-pollutants.

*Examples of public market activity, not AMR customers. Sources: Carbon Herald / Globe & Mail (2025–26); Workday (2024); Trellis (2025).

AVAILABLE UNDER NDA

Complete Buyer Diligence Package

- ✓ ACR project listing and full project documents (ACR1166)
- ✓ Independent SES, Inc. validation & verification report
- ✓ Pre- and post-plug wellhead methane flow measurements
- ✓ Step-by-step credit volume calculation workbook
- ✓ Plugging report filed with the state oil & gas regulator
- ✓ Verified orphan-status records for each remediated well
- ✓ Timestamped site photography & aerial drone footage
- ✓ Claims guidance prepared for review with buyer counsel

COMMERCIAL STRUCTURING

Three Ways to Secure Great Plains & Future Credits

DIRECT AMR OR CLOVERLY CHANNELS

01 · ACR1166

Presale Allocation

Reserve AMR Great Plains 1 credits now at a **fixed price**—officially approved for issuance by ACR. Limited volume available.

02 · IMMEDIATE

Spot Purchase

Purchase issued credits for immediate retirement—directly from American Methane Reduction or via **Cloverly-enabled sales channels**.

03 · 170-WELL PIPELINE

Multi-Year Offtake

Lock in multi-year volume and pricing from upcoming U.S. orphan-well projects—with wells selected for your **target region or volumes**.

Full Transparency Across Channels: Track active project status on public registries (ACR), Cloverly Catalyst buyer portals, and directly at **americanmethanereduction.com**.



AMERICAN METHANE
REDUCTION · AMR

209 W EL PRADO
SAN ANTONIO, TX 78212

NEXT STEPS · DIRECT CONTACT

Methane Matters. Your Offsets Should Too.

Ask for the Great Plains (ACR1166) NDA diligence pack or reserve a fixed-price presale allocation directly with our team.

PRESIDENT · DIRECT CONTACT

Louis Cooper

louis@amrcompanies.com · 210-452-9001

SAN ANTONIO OFFICE

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ONLINE PORTAL

americanmethanereduction.com

Presale & NDA Diligence Access